USER MANUAL

Where sun shined

Power always on

Offgrid Inverter

SNA-NB-US 6000

Version: SNA-EN-UM-1.0-AB PN:092.20017AB

Table Of Contents

Information on this Manual

Validity

This manual is valid for the following devices:SNA-NB-US 6000

Scope

This manual provides the installation, operation and troubleshooting of this unit, please read this manual carefully before installations and operations.

Target Group

For qualified persons and end users. Qualified persons and end users must have the following skills:

- Knowledge about this unit operation
- Training in deal with the security issues associated with installations and electrical safety
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable local standards and directives

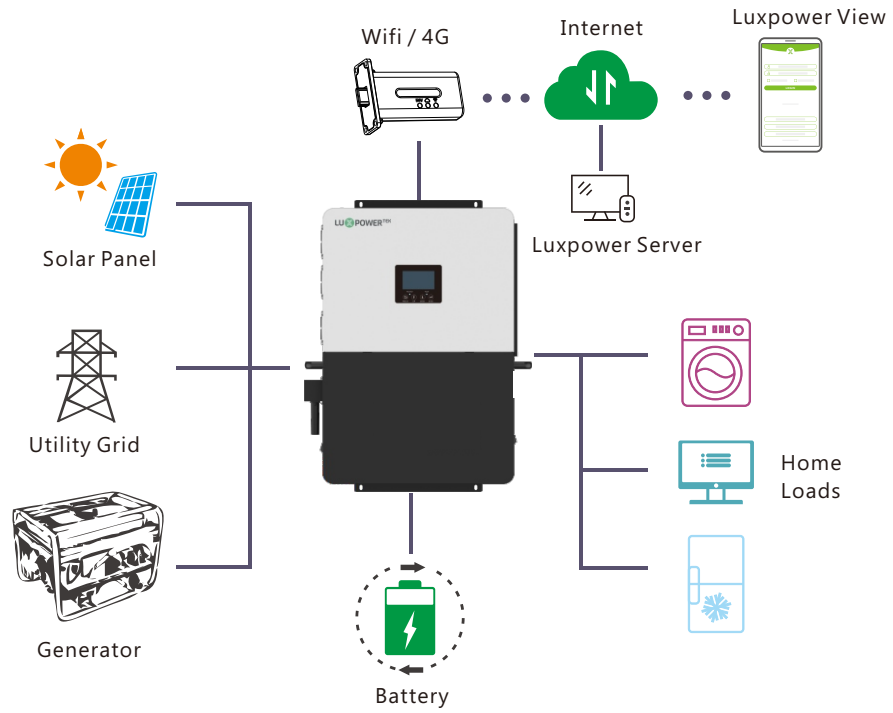
Safety Instructions

WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- All the operation and connection need to be operated by qualified persons.
- Before using the unit, read all instructions and cautionary marking on the unit. Any damage caused by inappropriate operation is not warranted by Luxpower .
- All the electrical installation must comply with the local electrical safety standards.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required, incorrect re-assembly may result in a risk of electric shock or fire. Do not open inverter cover or change any components without Luxpower's authorization, otherwise the warranty commitment for the inverter will be invalid.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning, turning off the unit will not reduce this risk.
- CAUTION-To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries, other types of batteries may burst, causing personal injury and damage.
- NEVER charge a frozen battery.
- For optimum operation of this unit, please follow required spec to select appropriate cable size and breaker.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals, please refer to INSTALLATION section of this manual for the details.
- GROUNDING INSTRUCTIONS -This unit should be connected to a permanent grounded wiring system, be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

1. Brief Introduction

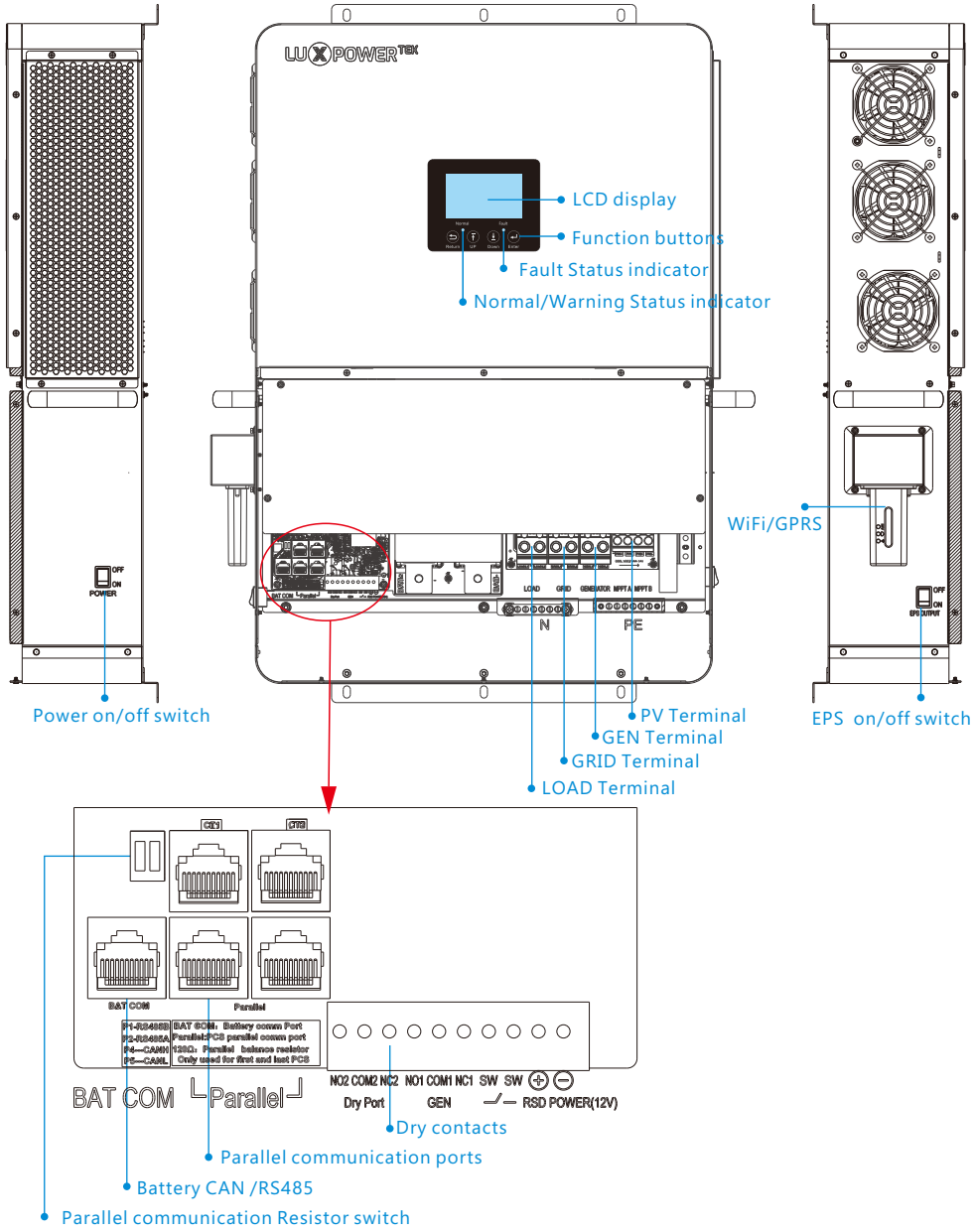
1.1 Features of the inverter



SNA series is a multifunctional, high frequency pure sine wave Offgrid inverter solar inverter, features:

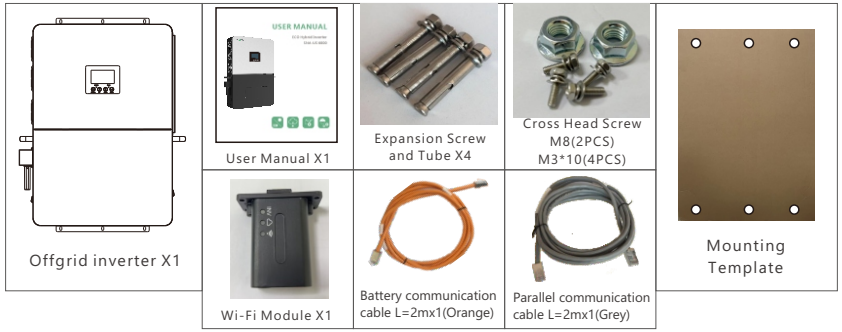
- Applicable for pure off grid inverter/ backup power / self-consumption / ongrid situation
- Integrated with 2 MPPT solar charge controllers, MPPT ranges 120V~385V
- Rated power 6KW, power factor 1
- Be able to run with or without battery in ongrid and offgrid mode
- With separated generator input interface, able to control generator remotely
- With integrated advanced parallel function, up to 16pcs max paralleling
- Support CAN/RS485 for Li-ion battery BMS communication
- WIFI/ GPRS remote monitoring , setting and firmware update, support website, free IOS/Android APP

1.2 Interface of the inverter



1.3 Packing List

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged.
You should have received the following items in the package:



Storing the Inverter

The inverter must be stored appropriately if not installed immediately, refer to below figure.

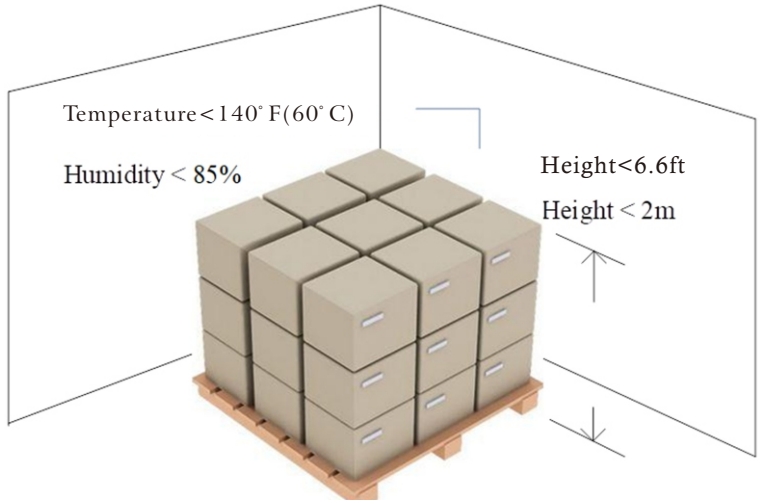
CAUTION !

a) The inverter and its components must be stored in its original packaging.

b) The storage temperature should be within -13~140 °F(-25~60°C)and humidity within 0~85%.

c) The packing should be upright and maximum stacked layers is 6 .

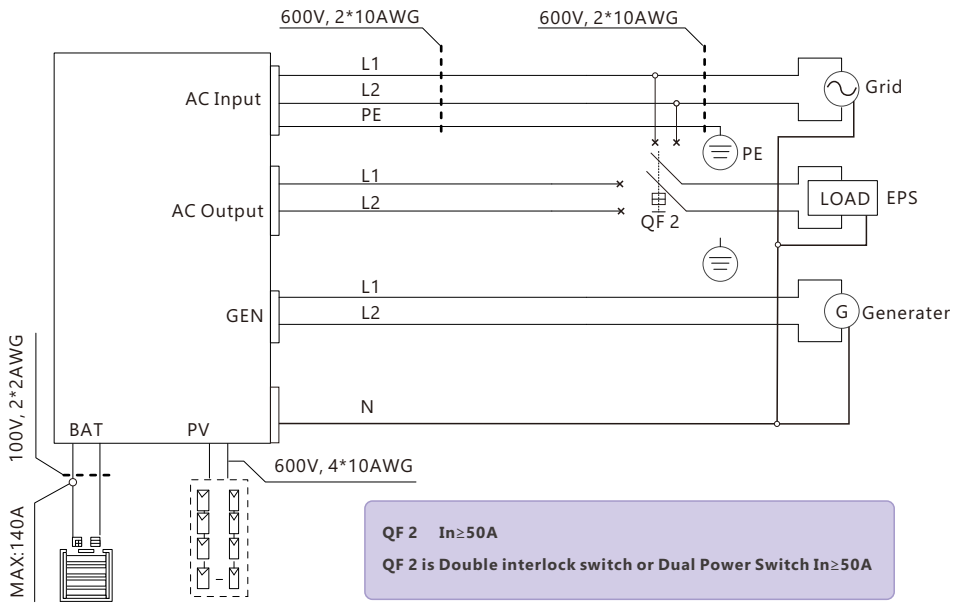
d) Do not directly exposed the inverter and its packaging to sunshine, raindrops and keep away from corrosion.



2. Installation

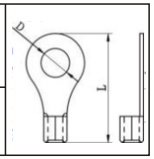
2.1 Preparation

The system connection is as below:



Please prepare the breakers and cables in advanced before installation.

1. **Battery connection**: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. The recommend battery capacity is 200AH-400AH, the recommended spec of DC breaker is 200A/80V. Recommended battery cable and terminal size:

Model	Maximum Amperage	Battery capacity	Wire Size	Ring Terminal			Torque value	
				Cable mm2	Dimensions D (mm)	Dimensions L (mm)		
SNA-NB-US6000	140A	200AH	1AWG	38	6.4	39.2	11~12 Nm	

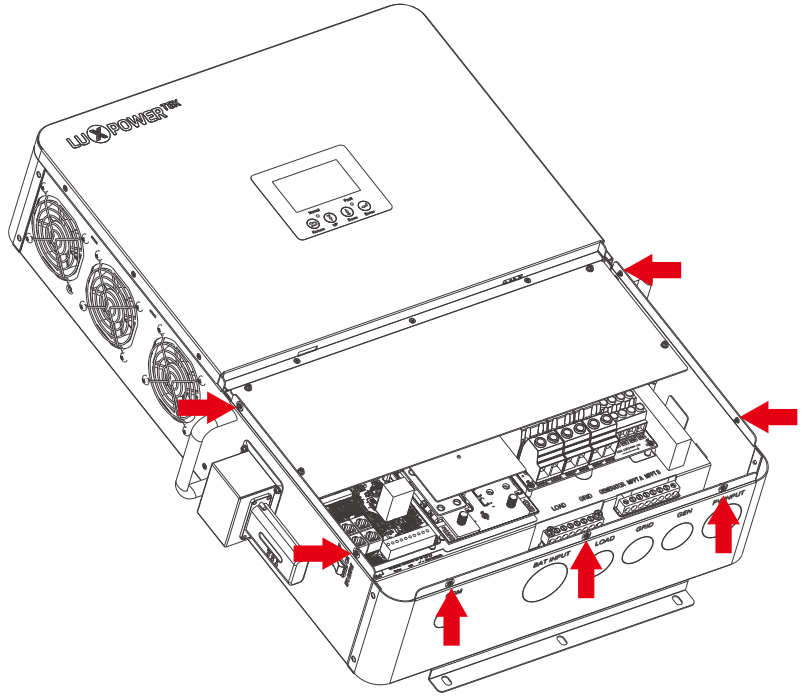
2. **AC connection**: Please install a separate AC breaker between inverter and AC input power source, inverter and AC output load. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A. Recommended AC input/ AC output /GEN cable size for each inverter.

Model	Gauge		Cable (mm2)	Torque Value
SNA-NB-US6000	AC INPUT(GRDI side)	8AWG	8	2.0 Nm
	AC OUTPUT(EPS side)	10AWG	6	2.0 Nm
	GEN INPUT(GEN side)	10AWG	6	2.0 Nm

3. **PV Connection**: Please install separately a DC circuit breaker between inverter and PV modules. The recommended spec of DC breaker is 600V/25A. It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below:

Model	Gauge	Cable (mm2)
SNA-NB-US6000	10AWG	6

4. Before connecting all wiring, please take off bottom cover by removing 7 screws as shown below.



2.2 Mounting the Unit

Notice: Consider the following points before selecting where to install:

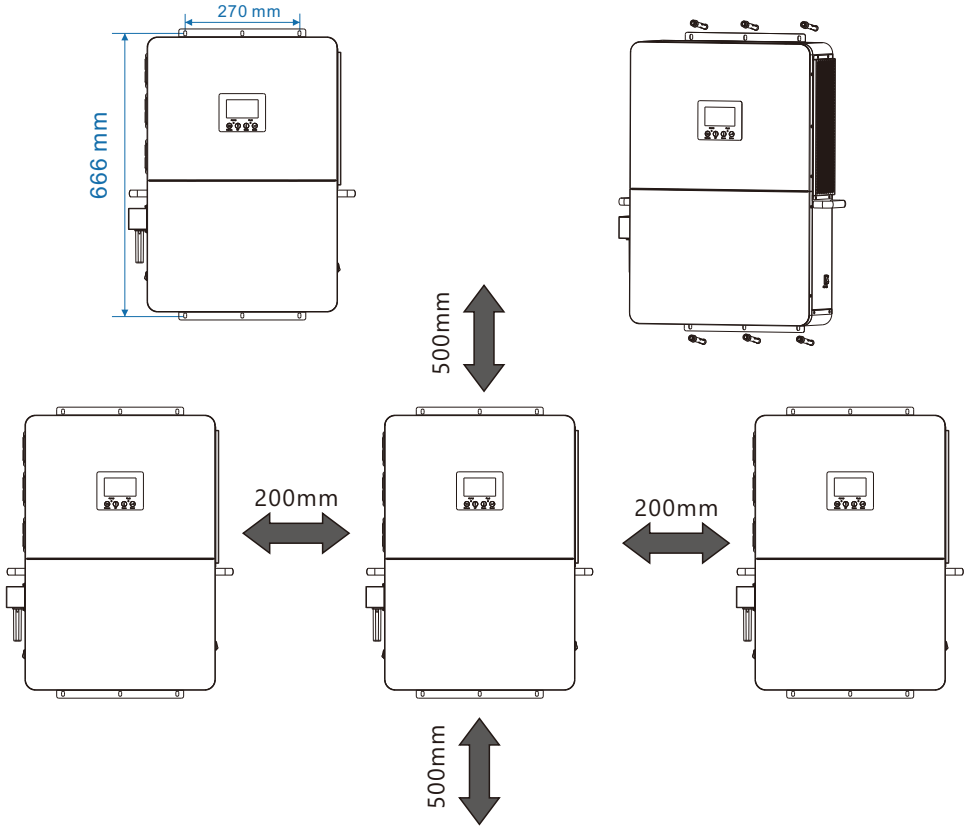
- Mount on a solid surface
- Do not mount the inverter on flammable construction materials.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 45°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.

Steps to mounting the unit

Step1. Use the wall-mounting bracket as the template to mark the position of the 4 holes, then drill 8 mm holes and make sure the depth of the holes is deeper than 50mm.

Step2. Install the expansion tubes into the holes and tight them, then use the expansion screws (packaged together with the expansion tubes) to install and fix the wall-mounting bracket on the wall.

Step3. Install the inverter on the wall-mounting bracket and lock the inverter using the security screws.



2.3 Battery Connection

2.3.1 Battery Power Cable Connection

Note: for lead acid battery, the recommended charge current is 0.2C(C to battery capacity)

1. Please follow below steps to implement battery connection:
2. Assemble battery ring terminal based on recommended battery cable and terminal size.
3. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for SNA-NB-US 6000.
4. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 11 ~12Nm. Make sure polarity of the battery is correctly connected and ring terminals are tightly screwed to the battery terminals.

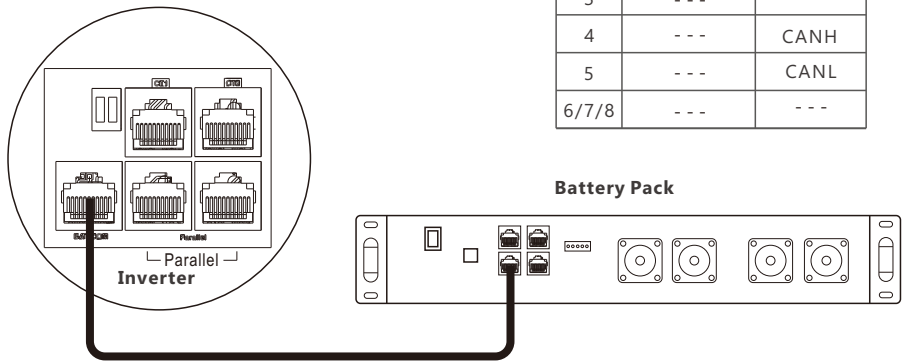
2.3.2 Lithium Battery Connection

If choosing lithium battery for SNA-NB-US 6000, please make sure the battery BMS is compatible with Luxpower inverter. Please check the compatible list in the Luxpower website.

Please follow below steps to implement lithium battery connection:

1. Connect power cable between inverter and battery
2. Connect the CAN or RS485 communication cable between inverter and battery. If you do not get the communication cable from inverter manufacturer or battery manufacturer, please make the cable according to the PIN definition
3. Lithium battery configuration, in order to communicate with battery BMS, you should set the battery type to "Li-ion" in Program "03" by LCD and choose the right battery brand (for details, please check the LCD setting chapter), users can also choose the battery type and brand by monitor system.

Blue Color Switch		
Pin	RS 485 port	CAN port
1	RS 485B	- - -
2	RS 485A	- - -
3	- - -	- - -
4	- - -	CANH
5	- - -	CANL
6/7/8	- - -	- - -



2.4 AC Input/Output Connection

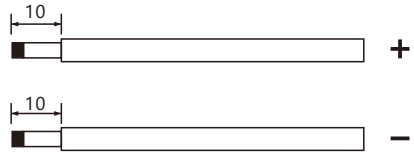
CAUTION!!

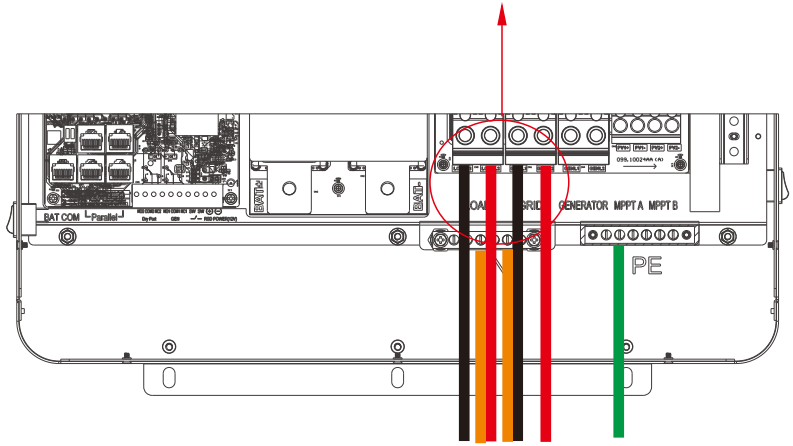
- There are two terminal blocks with "GRID" and "EPS" markings. Please do NOT mis-connect input and output connectors.
- Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnected first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor first.
4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor first.
5. Make sure the wires are securely connected.

L1→LINE (black)
L2→LINE (red)
N→Neutral (orange)
PE→Ground(green)

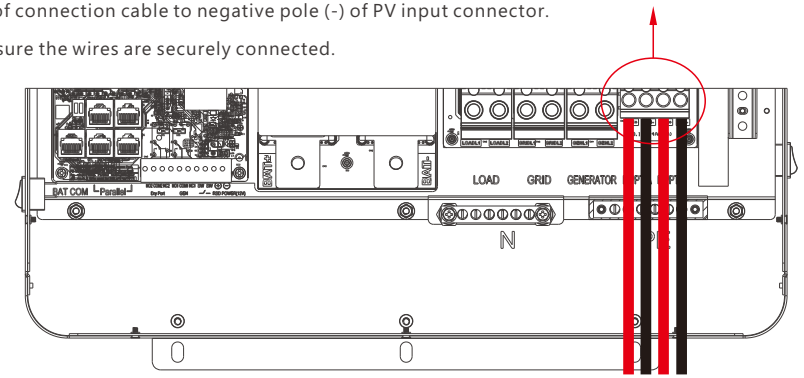




2.5 PV Connection

Please follow below steps to implement PV module connection:

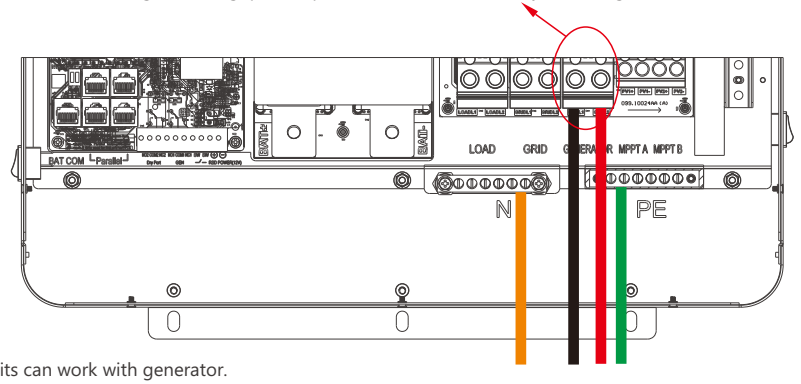
1. Remove insulation sleeve 10 mm for positive and negative conductors.
2. Check correct polarity of connection cable from PV modules and PV input connectors.
3. Connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.
4. Make sure the wires are securely connected.



2.6 Generator Connection

L1→LINE (black) L2→LINE (red) N→Neutral (orange)

1. Before making Generator connection, be sure to open DC protector or disconnected first.
2. Remove insulation sleeve 10mm for 2 conductors.
3. Insert L1/L2 and N wires according to polarities indicated on terminal block and tighten the terminal screws
4. Make sure the wires are securely connected.
5. Finally, after connecting all wiring, please put bottom cover back by screwing two screws as shown below.

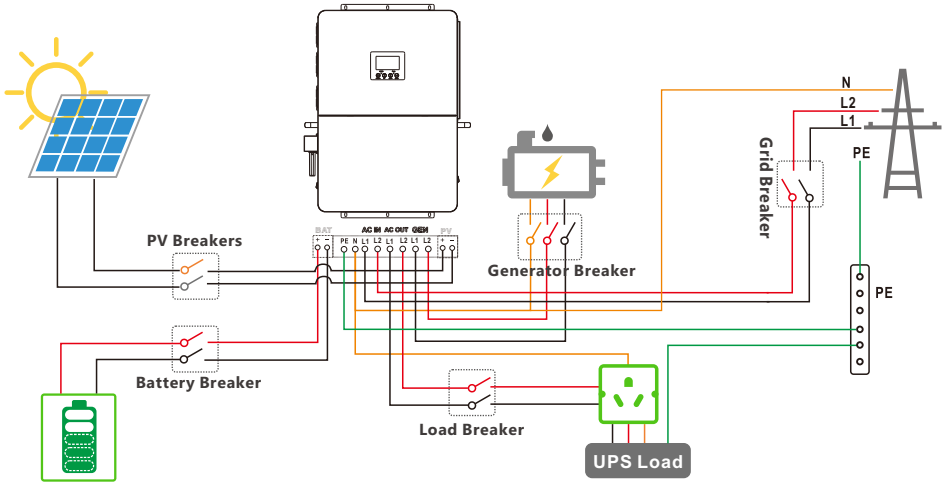


All lux units can work with generator.

- Users can connect the generator output to Offgrid inverters. GEN input terminal.
- The generator will be automatically started when battery voltage is lower than the cut-off value or there is charge request from BMS. When voltage is higher than AC charge setting value, it will stop the generator
- Battery will get charged when the generator is turned on, and the generator is bypassed to AC output to take all loads .

2.7 System Connection

The system connection diagram is as below(for US version)



- Breakers selection recommendation for both DC and AC

Battery Breaker	80Vdc/200A
LOAD Breaker	230VacV/50A
GRID Breaker	230VacV/50A
GENERATOR Breaker	230VacV/50A
PV Breaker	600V/25A

- The system will use AC first if there is both utility input and generator input.

The capacity of the generator is recommended

Number of the single parallel inverter	Capacity
Single inverter	>10KW
2 parallel	>15KW

It is supported to parallel 2~3 PCS inverter with single phase in single phase parallel system to charge battery with Generator! And it is depends on the load performance of the generator too.

2.8 Dry Contact Signal control

The Dry port(NO2,COM2) could be used to deliver signal to external device when battery voltage reaches warning level. The GEN port(NO1,COM1,) could be used to wake-up the Generator and then the generator can charge the battery.

Unit Status	Condition		Dry port NO2 & COM2	GEN NO1 & COM1
Power Off	Inverter is off and no output is powered.		Open	Open
Power On	Without Grid	Battery voltage/SOC < Generator Charge Start Voltage/SOC	Close	Close
		Battery voltage/SOC > Generator Charge End Voltage/SOC	Open	Open
	With Grid	Battery voltage/SOC < Generator Charge Start Voltage/SOC	Close	Open
		Battery voltage/SOC > Generator Charge End Voltage/SOC	Open	Open

Notice: NO---Normal open

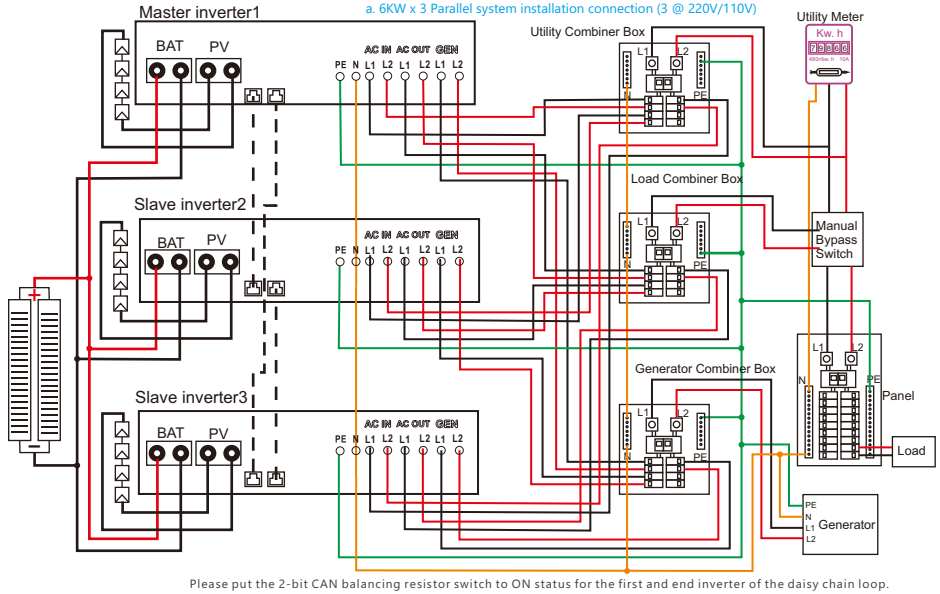
Dry Port Relay Maximum Specification: 250VAC 5A

Gen Port Relay Maximum Specification: 250VAC 5A

2.9 Parallel function

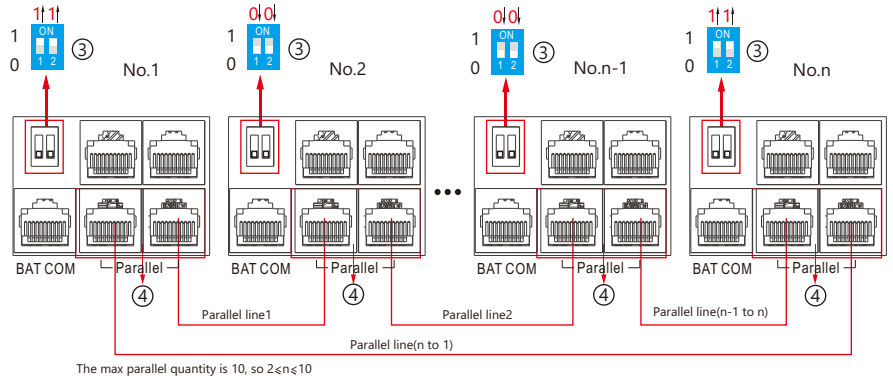
SNA series inverter support up to 16 units to composed single phase parallel system for parallel system setup

Step1. Cable connection: the system connection is as below:

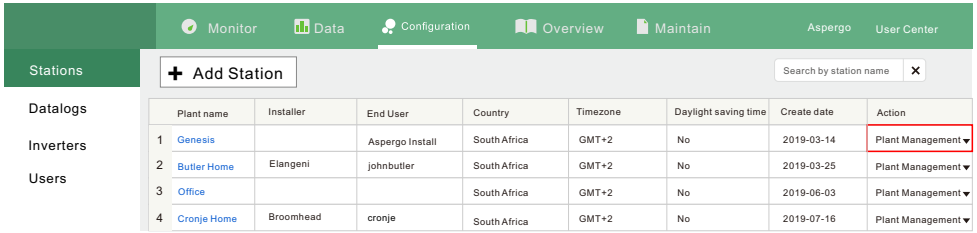


Cannot share PV input at any time!

Step2. Please put the CAN communication PIN to on status for the first and the end inverter

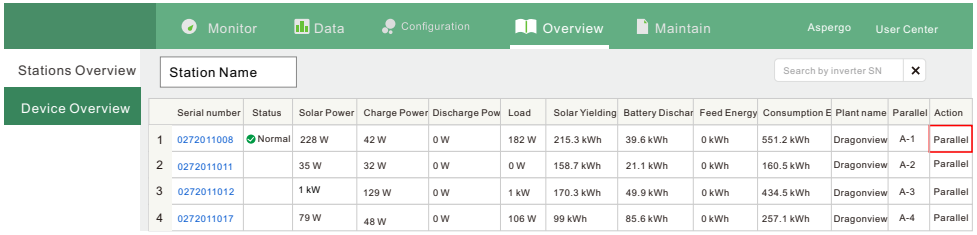


Step3. Setup the monitor for the system, add all datalogs in one station. Users can login to the visit interface of monitor system, Configuration->station->Plant Management->add datalog to add the datalogs.



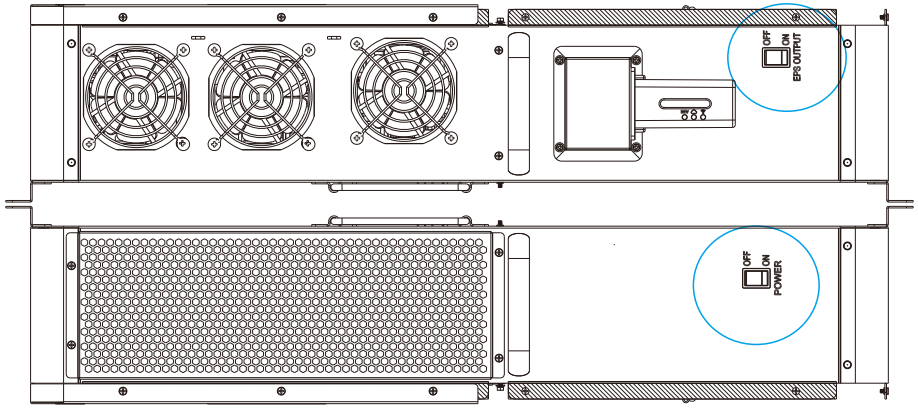
Step4. Enable share battery for the system if the system share one battery bank, otherwise disable the shared battery function

Step5. Set the system as a parallel group in the monitor system



For more detailed guidance for paralleling system, please visit https://www.luxpowertek.com/download/
And download the guidance

2.10 Power and EPS ON/OFF

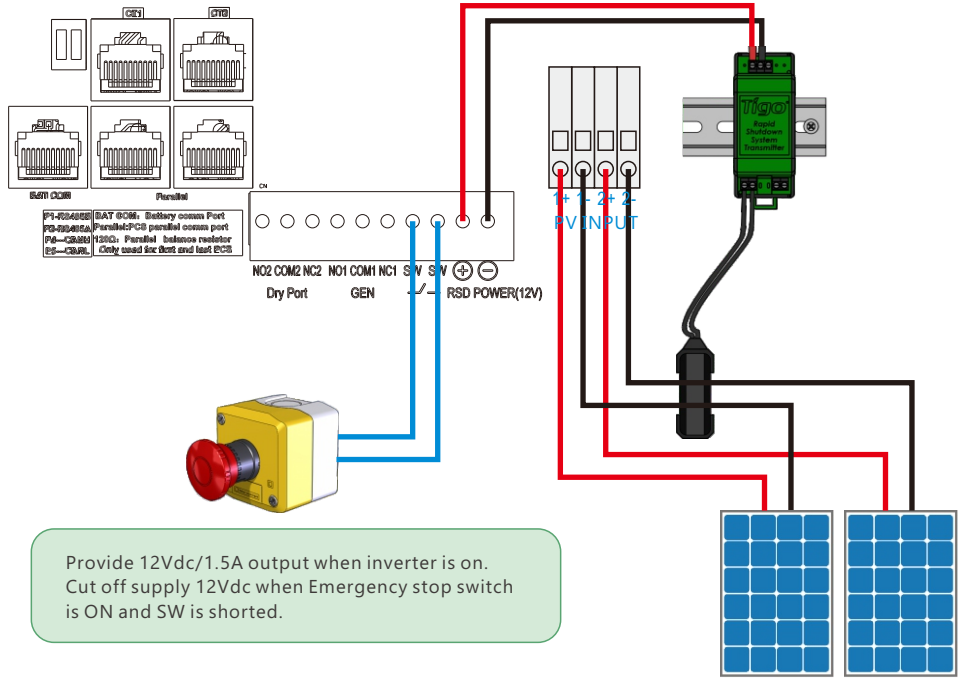


1.Power Switch: Control power supply for the unit

2.EPS Output Switch: Use to control the AC output

After connection, please turn on both switch. Users can turn off the EPS output switch to turn off power supply in some emergency case

2.11 Rapid Shutdown system Installation (RSD Transmitter)



Provide 12Vdc/1.5A output when inverter is on.
Cut off supply 12Vdc when Emergency stop switch is ON and SW is shorted.

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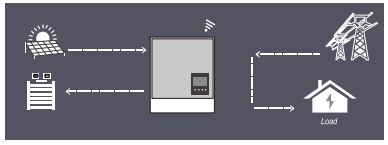
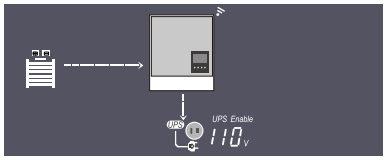
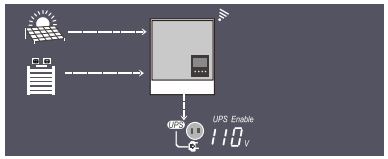
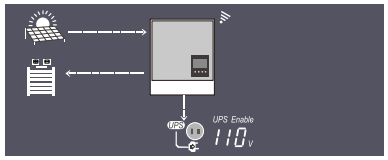
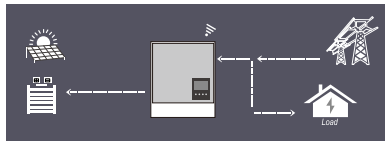
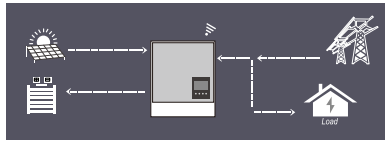
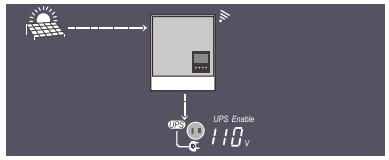
3. Working modes

3.1 Offgrid inverter modes introduction:

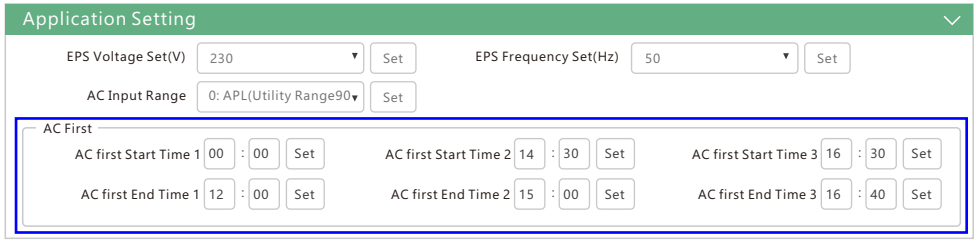
Bypass Mode		AC is used to take the load
PV Charge Bypass		PV charge the battery while the AC power the load
BAT Grid off		Battery is used to take the load
PV+BAT Grid off		PV+Battery power the load together
PV Charge		1.When the EPS key off, the inverter charge the battery only 2.When the battery is power off, the PV can wake up the battery automatically
PV Charge+Grid off		PV charge the battery and power the load

AC Charge		1. AC charge the battery from AC Input or GEN Input 2. When the battery is power off, the AC can wake up the battery automatically
PV+AC charge		PV+AC charge the battery AC is from AC Input or GEN Input
PV Grid off		NOTE: The output power depends on the PV energy input, if the PV energy is unstable, witch will influence the output power When setting without battery, the PV can power the load .

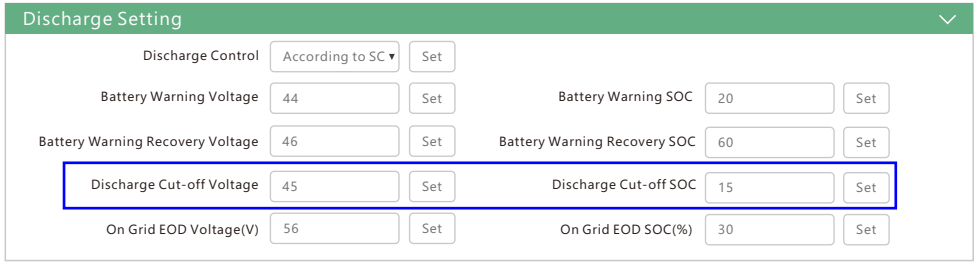
3.2 Working Modes related setting description

Situation	Setting 1	Setting 2	Working modes and Description
AC abnormal	NA	NA	off grid inverter mode if P_Solar>=P_load, solar is used to take load and charge battery if P_Solar<P_load, solar and battery take the load together, system will discharge until battery lower than the Cut Off Voltage/SOC
AC normal	In the AC first time	NA	Bypass Mode AC will take the load and Solar is used to charge battery
	Enable AC charge and in the AC charge time	AC charge accroding to Time	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery during AC charge time if solar power is not enough
		AC charge accroding to SOC/Battery voltage	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery when battery SOC/Volage is lower than start SOC/Voltage, and the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC
	1. Not in the AC first time and 2. Disable AC charge or not in the AC charge time	NA	off grid inverter mode if P_Solar>=P_load, solar is used to take load and charge battery if P_Solar<P_load, solar and battery take the load together, system will discharge until battery lower than EOD Voltage/SOC

1. SNA can working as a traditional off grid inverter. In this situation, inverter either use (solar+battery) to take load or use AC take load. Related settings

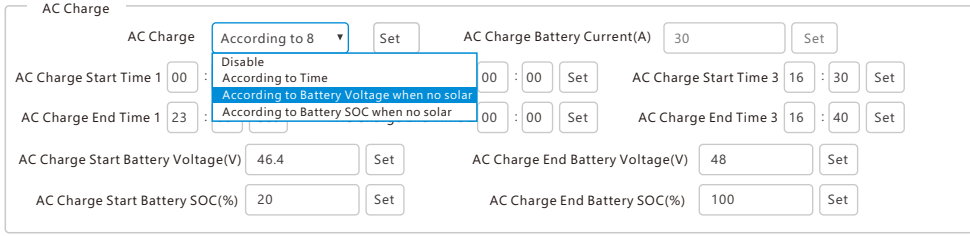


AC First: During the setting time, system will use AC to take load first, use solar power to charge the battery. If the battery is full, solar power may be wasted. When out of the setting time, system will use battery and solar to take load until battery voltage/SOC is lower than cut off voltage/SOC



2. AC Charge function Disable: The system will not use AC to charge the battery(except Li ion BMS set force charge flag)

- According to Time: During the setting time, system will use AC to charge the battery until battery full and battery will not discharge during the setting time.
- According to Battery Voltage: During the setting time, system will use AC to charge the battery if battery voltage is lower than AC Charge Start Battery Voltage and will stop when Voltage is higher than AC Charge End Battery Voltage. And battery will not discharge during the setting time.
- According to Battery SOC: During the setting time, system will use AC to charge the battery if battery SOC is lower than AC Charge Start Battery SOC and will stop when Voltage is higher than AC Charge End Battery SOC. And battery will not discharge during the setting time.



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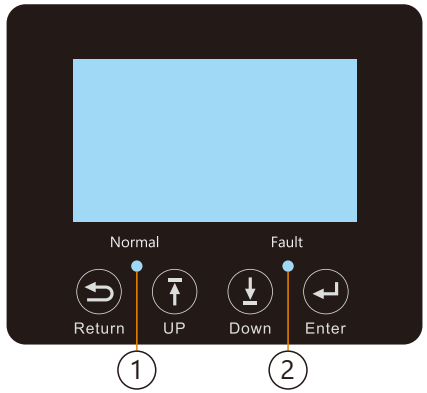
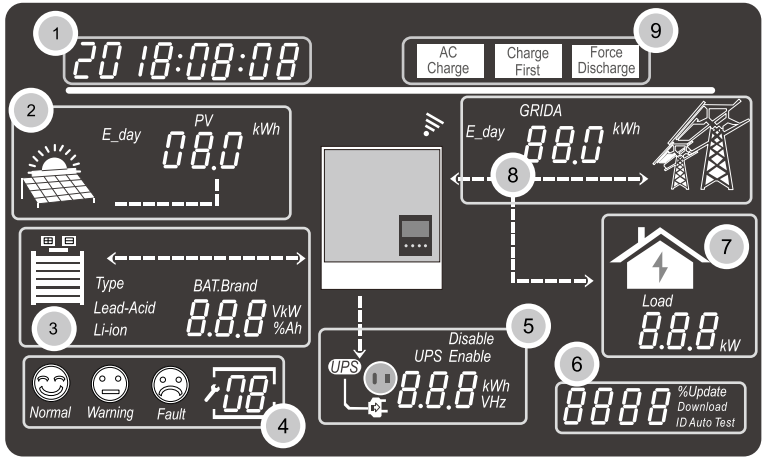
4. LCD display and settings

4.1 LED Display

LED Indicator			Messages
1	Green	Solid On	Working normal
		Flashing	fast: Warning slow: Firmware update
2	Red	Flashing	Fault condition occurs in the inverter



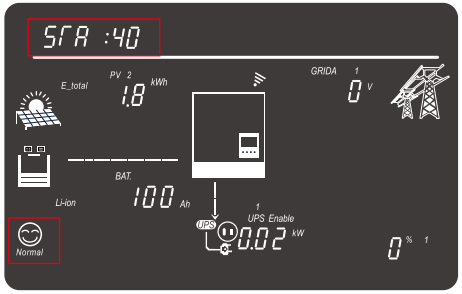
4.2 LCD Display



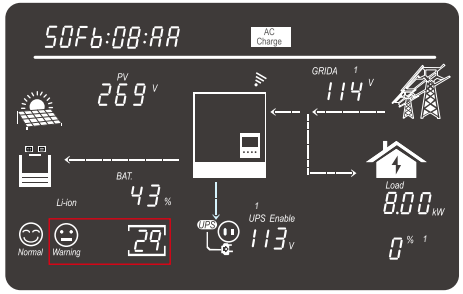
No.	Description	Remarks
1	Generally Information Display Area	Display the currently time/date by default(year/month/day/ hour/minute" switching automatically). When press Up or Down buttons, this area will display the firmware version information, serial number etc. Display the setting selection information when entering settings
2	On-grid solar inverter output power and energy data	This area shows the data of PV voltage, power and the setting of PV input connection information
3	Battery information and data	This area shows the battery type, battery brand(lithium battery), the lead-Acid battery setting of CV voltage, Floating charging voltage, Cut off voltage, Discharge end voltage . And display the voltage, SOC and power in turns of period of 1 seconds
4	System working status / setting code	There are three type of working status- normal, warning and fault, in right side of this area, there are code display, it will display different type of code -the system working mode code, warning code, fault code and setting code
5	UPS/EPS output information and data	When UPS function is enabled, this area will display UPS voltage, frequency, power etc. in turns of periods of 1s
6	Programming & the percentage of AC output power	When firmware updating in process, it will display relevant information When in grid off, this area will display the Percentage of the maximum AC output power
7	Loads consumption	Display the power consumption by the loads in on grid model
8	Grid information and Generator information	Display the grid(GRIDA) information of voltage, frequency, input or output power, the Generator (GRIDB) information of voltage, frequency, input power ,switch period of 1s
9	Working mode settings area	When make settings on the SNA-NB-US 6000 inverter through the LCD, this area will display the AC Charge, Charge First option for setting on those working modes. It will not display those information unless in the setting process.

4.3 Inverter Status Display

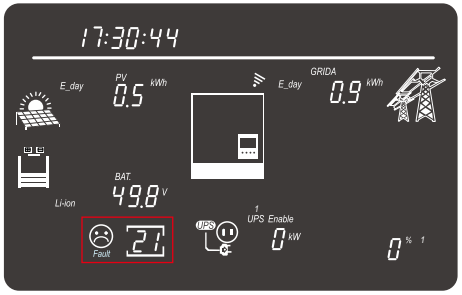
Normal status, running status 40



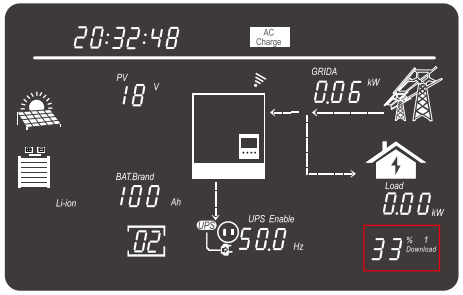
Warning Status, warning 29



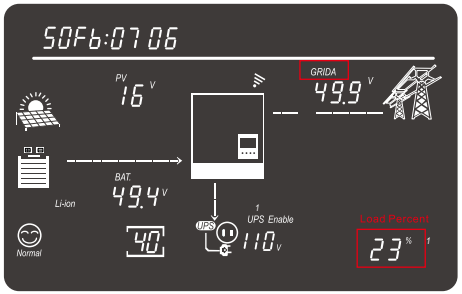
Fault status, fault 21



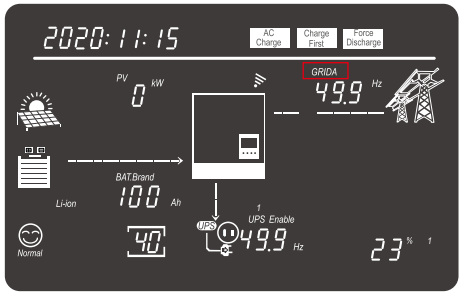
Flash status: download percent is 33%



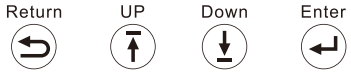
When display 'GRIDA', it means the Grid information is about AC utility, the percent display on the right down corner means the load percentage.



When display 'GRIDB', it means the AC information is about Genset input



4.4 LCD Settings



There are four buttons on the LCD. Step for settings by the display:

Step1: After touch Enter button for about 2 seconds,

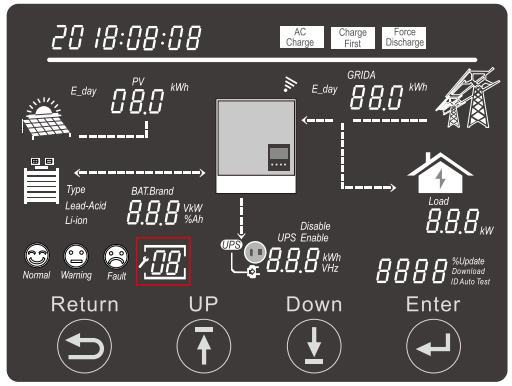
the unit will enter setting mode. The setting  icon and index will flashing.

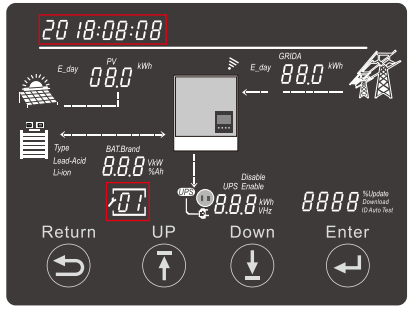
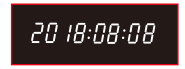
Step2: Touch UP or Down button to select setting index from 1 to 29.

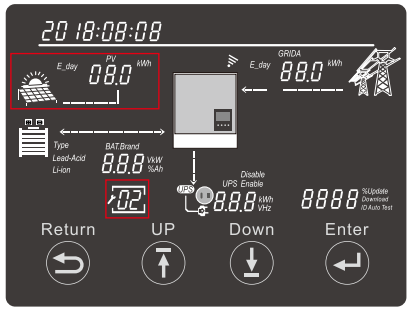
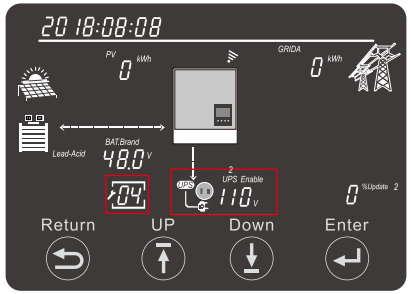
Step3: Then touch Enter button to set this item.

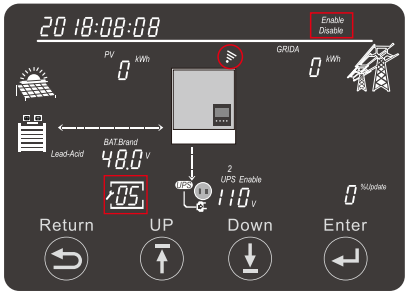
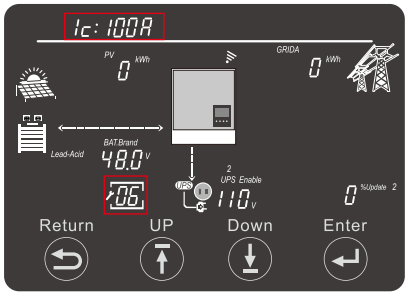
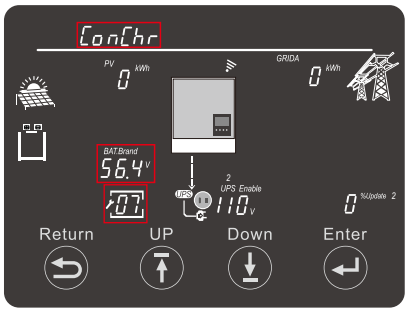
Step4: Touch UP or Down button to change the settings.

Step5: Touch Enter to confirm the setting or Return the setting list is as below



Index	Description	Setting Option
1	Date& time	 Setting Year/Month/day  Setting hour/minute/second 

2	PV input mode		Default: S S: two independent Strings input  P:Same string input for 2 MPPTs  dc: DC source input 
3	Battery	Run with No Battery: Step1:Choose battery type first, when no flashing, select Enter to choose Run with No battery	
		For Lead Acid: Step1:Choose battery type first, when Lead-Acid flashing, select Enter to choose Lead-acid battery Step2:Then choose battery capacity	 
		For Lithium battery Step1:Choose battery type first, when Li-ion flashing, select Enter to choose Li-ion battery Step2:Choose battery brand 0-> Standard Battery 2->Pylon Battery 6->Luxpower protocol Battery 8->Dyness Battery	 
4	UPS Output voltage and frequency		AC Output voltage 200Vac/208Vac/220Vac/ 230Vac(Default)/240Vac  AC Output frequency 50Hz (Default)/60Hz 

5	Buzzer enable		Buzzer enable(Default)  Buzzer Disable 
6	Ic: Maximum charge current (utility charge current + solar charge current)	 Generator charge current setting Setting range :0A~110A Default: 30A	Totoal charge current setting Setting range :0A~125A Default: 125A  AC charge current setting Setting range :0A~125A Default: 30A  
7	ConChr: CV voltage setting (Only in Lead-acid battery type)		Setting range: 50.0-59.0Vdc Default: 56.4V 

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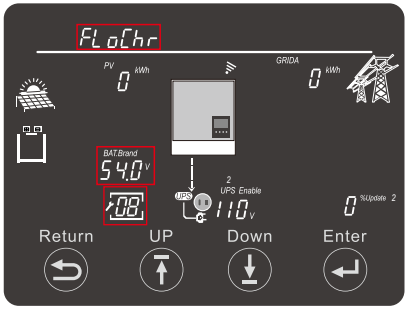
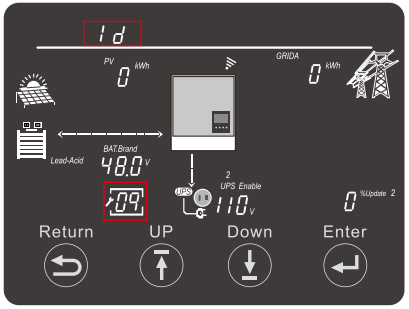
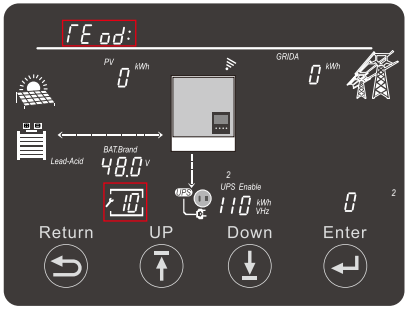
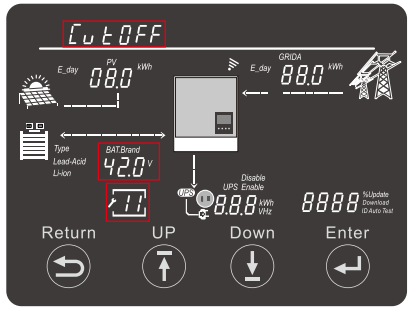
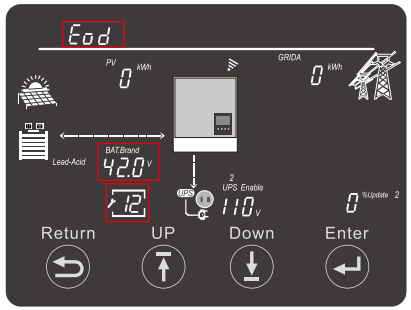
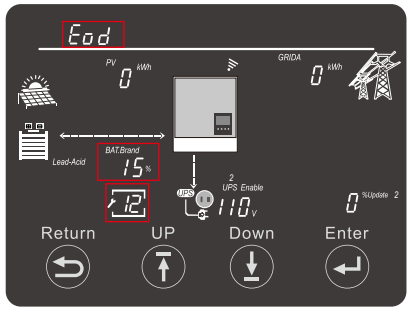
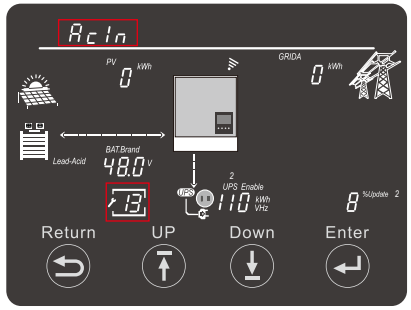
8	FloChr: Floating charging voltage setting (Only in Lead-acid battery type)	 Setting range: 50.0-56.0Vdc Default: 54.0V 
9	Id: Maximum discharge current	 Totoal discharge current setting Setting range :10A~140A Default: 140A 
10	TEOd: Discharge control type: VOLT/SOC	 Setting Range: VOLT/SOC  

11	CutOFF: Cut off Voltage or SOC, depend on TEOd	 Setting range: VOLT: 40.0-OnGrid EOD Volt Default: 42V  SOC: 0-OnGrid EOD SOC Default: 15% 
12	Eod: Discharge end voltage or soc with grid, depend on TEOd	  Setting range: VOLT: Cut off Volt-56V Default: 42V  SOC: Cut off SOC -90 Default: 15% 
13	AcIn: AC voltage range setting	 Unity AC Input voltage range : 90Vac~280Vac  Unity AC Input voltage range : 170Vac~280Vac 

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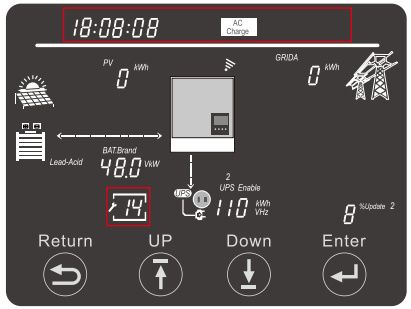
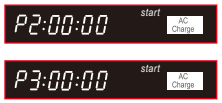
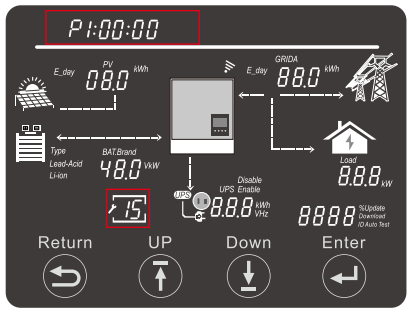
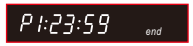
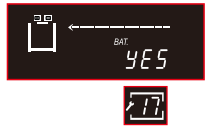
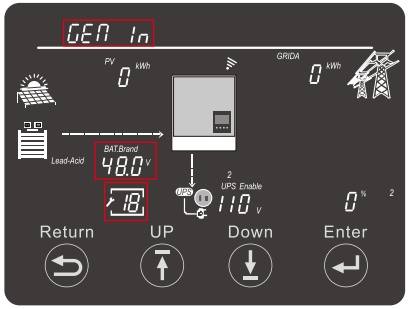
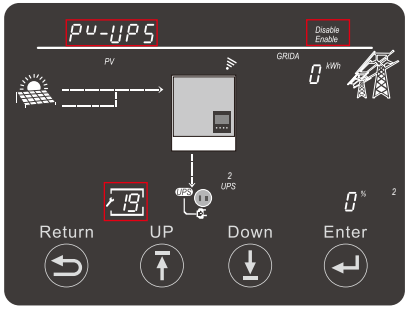
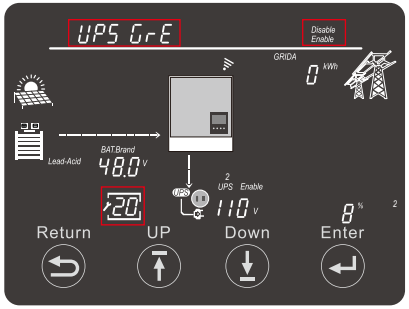
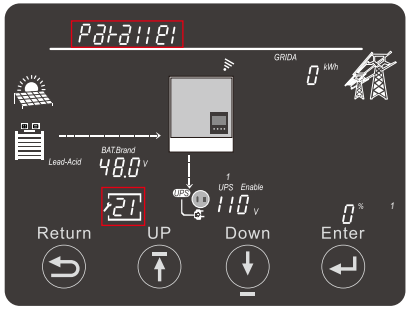
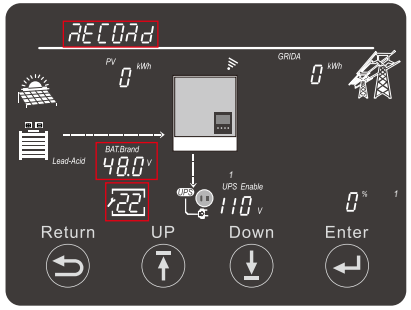
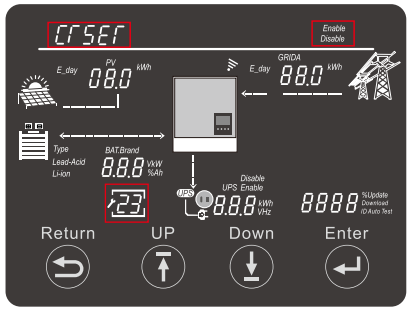
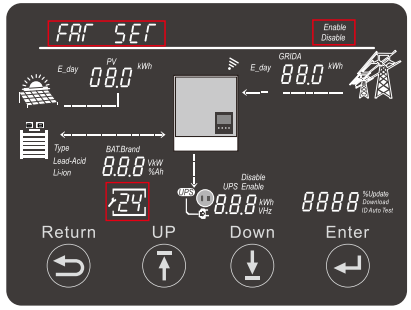
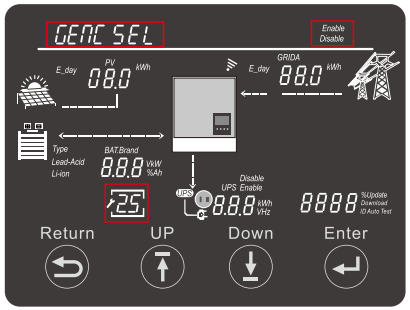
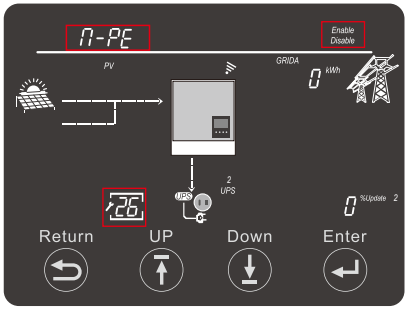
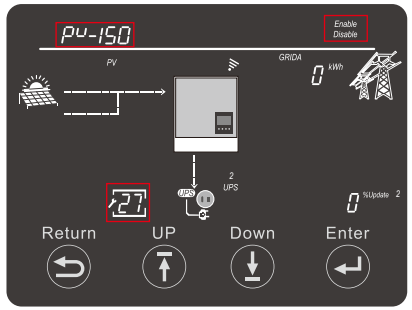
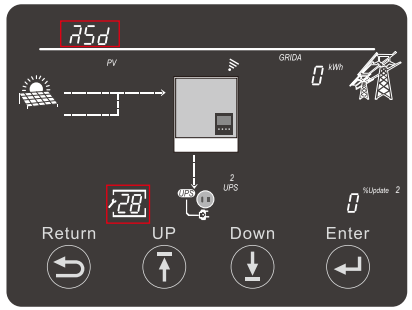
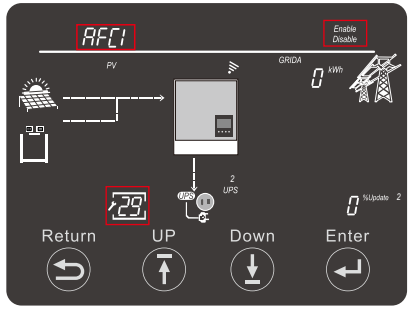
14	AC charge setting (The setting process must enable the AC charging function, confirm the full battery SOC value, and set the confirmation time period 1, 2, 3 to truly complete the AC charging function setting)	 AC Charge function: Setting range: 1.DIS: AC charge disable; 2.TIM: According to time; 3.VOL: According to battery voltage; 4.SOC: According to battery soc; (Touch "Enter" button to set ac charge parameter)  AC charge control: Setting range: Vol: 1.Start Voltage: 35.4~52V; 2.End Voltage: 48~59V; SOC: 1.Start Soc: 1~90%; 2.End Soc: 20~100%;  Setting AC Charge time of 1 start: Range:00:00~23:59 Default:00:00~00:00  Setting AC Charge time of 1 end: Range:00:00~23:59 Default:00:00~00:00  Similar to set time2 and times 
15	Utility source (AC Input) to take Load time setting	 Setting time of 1 start: Range:00:00~23:59 Default:00:00~00:00 Setting time of 1 end: Range:00:00~23:59 Default:00:00~00:00  Similar to set time 2 and time3 
17	Battery Wakeup Enable/disable (Not for No Battery type)	Enable wakeup battery 

18	Max Generator Input Power	 Setting Range:0-7369W 7369W (default) 
19	PV Off Grid enable/disable	 Setting Range: PV Off Grid Enable (default) Enable PV Off Grid Disable Disable
20	Power Save Function enable/disable	 Setting Range: ECO Mode Disable (default) Disable Setting Range: Green Function Disable (default) Disable Green Function Enable Enable ECO Mode Enable Enable

21	Parallel setting	 Parallel type setting Setting Range: NoPL (not Parallel)/1PH (Single phase)/3PH (Three phase) NoPL (default)  Parallel phase setting Setting Range: P1 (Rphase)/ P2(Sphase) /P3(Tphase) P1 (default)  Bat Share enable/disable Setting Range: Disable (default) Enable 
22	Error/Alarm Record	 Error Record ->Record Index ->>Record Msg: (Year: Month:Day; Hour: Min:Sec; Error code)  Alarm Record->Record Index->>Record Msg: (Year:Month:Day; Hour:Min:Sec; Alarm code) 

23	CT Offset	 External Grid CT (Latest Version Only) Setting Range: Disable (default)/Enable  Internal CT Offset Setting Range:-200~200W 20W (default) 
24	Fan speed setting	 Fan1 Speed Percent Setting Range: 20-100% 70% (default)  Fan1 Speed New Slope Setting Range: Disable (default) Enable  Fan2 Speed Percent Setting Range: 20-100% 70% (default)  Fan1 Speed New Slope Setting Range: Disable (default) Enable 

25	Generator charge setting	 Generator charge setting ->charge control type Setting Range: 1.VOL (default) 2.SOC   ->control type ->>control value Setting Range: VOL : 1.Start Voltage:38.4-52V; 2.End Voltage:48-59V; SOC: 1.Start Soc:1-90%; 2.End Soc:20-100%; 
26	N-PE Connect Function enable/disable	 N-PE Connect Function Setting Range: 1.Enable 2.Disable(default)  

27	PV Isolation Protection enable/disable	 PV Isolation Protection Setting range : 1.Enable(default) 2.Disable  
28	Rapid Shutdown Function enable/disable	 Rapid Shutdown Function Setting Range: 1.Enable(default) 2.Disable  
29	AFCI Protection enable/disable	 AFCI Protection ->Enable/Disable Setting range: 1.Enable(default) 2.Disable   ->>Clear AFCI Fault: Setting range: Enable 

5. Monitor System for Offgrid inverter

- Users can use wifi dongle / WLAN dongle / 4G dongle (Available from 2021 March for some countries) to monitor the energy storage system, The monitor website is: server.luxpowertek.com
- The APP is also available in the google play and apple APP store(Scan two code bar to download the APP).
- Please download the introduction of guidance by website: https://www.luxpowertek.com/download/ Document Reference:

1. Wifi Quick Guidance

Quick guidance for setting password for wifi module, the paper is also available in the wifi box

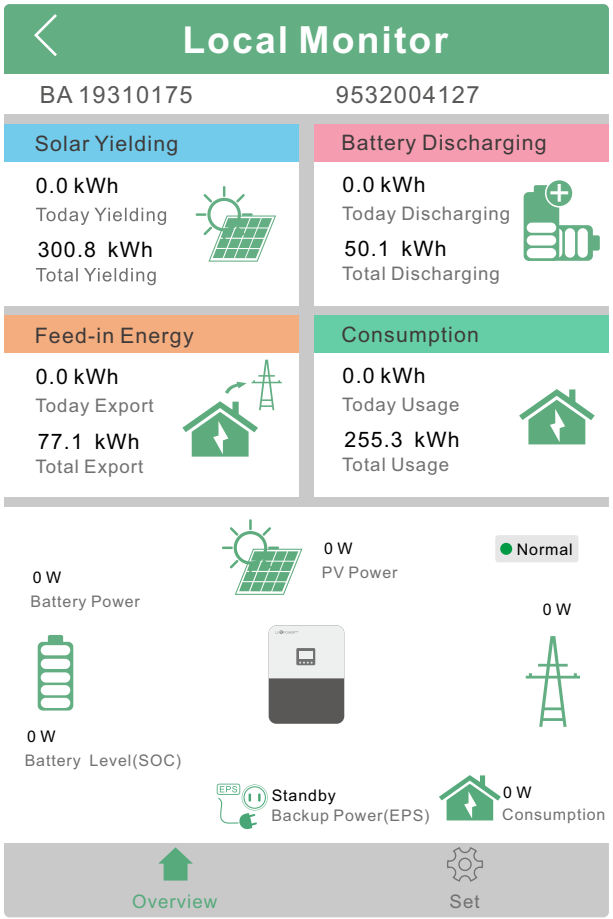
2. Monitor system setup for Distributors and **Monitor system setup for endusers,** Monitor system registration, wifi password setting, and wifi local monitor and setting

3. Lux_Monitor_UI_Introduction

Introduction of monitor interface

4. Website Setting Guidance

Introduction of website settings for offgrid inverter



6. Specifications

Table 1 MPPT Mode Specifications	
INVERTER MODEL	SNA-NB-US 6000
Max. PV Array Power	8000W(4000/4000)
Rated PV Input Voltage	320V
Number of Independent MPPT Inputs	2
PV Input Voltage Range	100V~480V
MPPT Voltage Range	120V~385V
Start-up Voltage	100V
Max. PV Input Current per MPPT	17A/17A
Max. PV Short-circuit Current per MPPT	25A/25A
Max. PV Charging Current	125A

Table 2 Battery Mode Specifications	
Rated Output Power	3000W(L-N),6000W(L-L)
Max. Half Wave Load	2300W(L-N)
Output Voltage Waveform	Pure sine wave
Output Voltage Regulation	120Vac/208Vac±5% 120Vac/240Vac±5%
Rated Output Current	28.8A@208V; 25A@240V
Output Frequency	50Hz/60Hz
Max. Charging/Discharging Current	125A/140A
Max. Charging/Discharging Power	6000W
Recommend Capacity of Battery per Inverter	>200AH
Peak Efficiency	93%
Overload Protection	5s@≥150% load(L-N, L-L) 10s@110%~150% load(L-N, L-L)
Surge Capacity	2* rated power within 5 seconds
Battery Voltage Range	46.4Vdc-60Vdc(Li) 38.4Vdc-60Vdc(Lead_Acid)
High DC Cut-off Voltage	59Vdc(Li) 60Vdc(Lead_Acid)
High DC Recovery Voltage	57.4Vdc(Li) 58Vdc(Lead_Acid)

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Low DC Warning Voltage(Lead Acid)	load < 20%	44.0Vdc(Settable)
	20% ≤ load < 50%	Warning Voltage @load < 20% -1.2V
	load ≥ 50%	Warning Voltage @load < 20% -3.6V
Low DC Warning Return Voltage(Lead Acid)		Low DC Warning Voltage@Different load +2V
Low DC Cut-off Voltage(Lead Acid)	load < 20%	42.0Vdc(Settable)
	20% ≤ load < 50%	Cut-off Voltage @load < 20% -1.2V
	load ≥ 50%	Cut-off Voltage @load < 20% -3.6V
Low DC Cut-off Return Voltage (Lead Acid)	Cut-off Voltage @load<20%≥45V	Low DC Cut-off Voltage @load<20%+3V
	Cut-off Voltage @load<20%<45V	48V
Low DC Warning SOC		20% SOC (Settable)
Low DC Warning Return SOC		Low DC Warning SOC +10%
Low DC Cut-off SOC		15% SOC (Grid on) (settable) 15% SOC (Grid off) (settable)
Low DC Cut-off Return SOC		Low DC Cut-off SOC +10%
Charge Cut-off Voltage		58.4Vdc
No Load Power Consumption		<60W
Lead_Acid Battery Charging Algorithm		3-Step
Bulk Charging Voltage	Flooded Battery	58.4Vdc
	AGM / Gel Battery	56.4Vdc
Floating Charging Voltage		54Vdc

Charging Curve

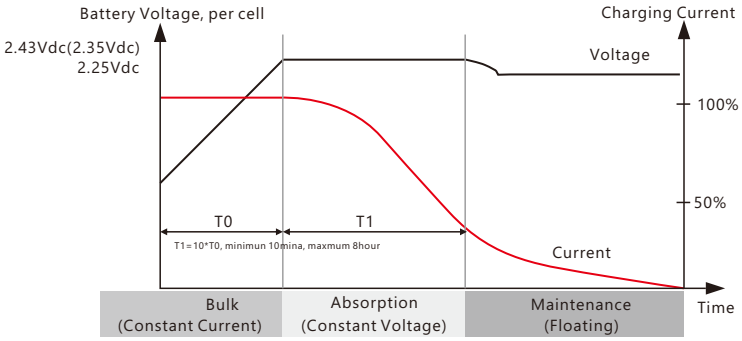

Table 3 Line Mode Specifications

Nominal Input Voltage	120Vac/208Vac 120Vac/240Vac
AC Start-up Voltage	45Vac(L-N), 90Vac(L-L)
Acceptable Input Voltage Range	65Vac(L-N)~140Vac(L-L) 130Vac(L-N)~280Vac(L-L)
High Loss Voltage	140Vac(L-N)/ 280Vac(L-L)
Max. AC Input Current	45A
Nominal Input Frequency	50Hz/60Hz(Auto detection)
Rated AC Current of Bypass Relays	60A
Output Short Circuit Protection	Software Protect when GridOff Discharge Circuit Breaker Protect when GridOn Bypass
Transfer Time	<15ms @ Single <30ms @ Parallel
Output power derating: When AC input voltage drops to 200V, the output power will be derated.	Max inv current: 30A Max inv power: 6kW

Table 4 Generator Mode Specifications

Rated GEN Voltage	120Vac/208Vac 120Vac/240Vac
Rated GEN Frequency	50Hz/60Hz
Rated GEN Input Current	35.4A @ 208V; 30.5A @240V
Rated GEN Input Power	7370W
Rated GEN Current of Bypass Relays	60A

Table 5 Protection/General Specifications	
INVERTER MODEL	SNA-NB-US 6000
Over Current/Voltage Protection	YES
Grid Monitoring	YES
AC Surge Protection Type III	YES
Safety Certification	UL 1741, FCC
Ingress Protection Rating	IP 20
Display&Communication Interface	LCD+LED, RS485/Wi-Fi/CAN
Warranty	2 Years
Cooling Method	FAN
Topology	Transformer-less
Noise Emission(typical)	<50dB
Operating Temperature Range	0°Cto 45°C(32°F~113°F) (full load)
Storage temperature	-15°C~ 60°C(5°F~140°F)
Humidity	5% to 95% Relative Humidity (Non-condensing)
Altitude	<2000m(6561ft)
Dimension(D*W*H)	650*450*150mm(25.59*17.72*5.9inch)
Net Weight	24Kg(52.9lb)

***115A@48VDC(AC), 125A@44VDC(AC), 125A@48VDC(PV)

7. Trouble Shooting & Error List

The failures mainly divided into 5 categories, for each category, the behavior is different:

Code	Description	Trouble shooting
E000	Internal communication fault1	Restart inverter, if the error still exist, contact us (DSP&M3)
E002	Bat On Mos Fail	Restart inverter, if the error still exist, contact us
E003	CT Fail	Restart inverter, if the error still exist, contact us
E008	CAN communication error in Parallel System	Check CAN cable connection is connected to the right COM port
E009	No master in parallel system	Check parallel setting for master/Slave part, there should be one master in the system
E012	UPS output short circuit	Check if the load is short circuit, try to turn off the load and restart inverter
E013	UPS reserve current	Restart inverter, if the error still exist, contact us
E015	Phase Error in three phase parallel system	Check if the AC connection is right for three phase system, there should one at least one inverter in each phase
E016	Relay fault	Restart inverter, if the error still exist, contact us
E017	Internal communication fault2	Restart inverter, if the error still exist, contact us (DSP&M8)
E018	Internal communication fault3	Restart inverter, if the error still exist, contact us (DSP&M3)
E019	Bus voltage high	Check if PV input voltage is higher than 480V
E020	EPS connection fault	Check if EPS and AC connection is in wrong terminal
E021	PV voltage high	Check PV input connection and if PV input voltage is higher than 480V
E022	Over current internal	Restart inverter, if the error still exist, contact us
E024	PV short	Check PV connection
E025	Temperature over range	The internal temperature of inverter is too high, turn off the inverter for 10minutes, restart the inverter, if the error still exist, contact us
E026	Internal Fault	Restart inverter, if the error still exist, contact us (Bus sample)
E028	Sync signal lost in parallel system	Check CAN cable connection is connected to the right COM port
E029	Sync triger signal lost in parallel system	Check CAN cable connection is connected to the right COM port
E031	Internal communication fault4	Restart inverter, if the error still exist, contact us (DSP&M8)

Code	Description	Trouble shooting
W000	Communication failure with battery	Check if you have choose the right battery brand and communication cable is right, if the warning still exist, contact us
W001	AFCI Com failure	Restart inverter, if the error persists, contact your supplier.
W002	AFCI Hight	Check each PV string for correct open circuit voltage and short circuit current. If the PV strings are in good condition, please clear the fault on inverter LCD.
W003	Communication failure with meter	Check communication cable, if the warning still exist, contact us
W004	Battery failure	Inverter get battery fault info from battery BMS, restart battery, if the warning still exist, contact us or battery manufacture
W006	RSD Active	Check if the RSD switch is pressed.
W008	Software mismatch	Please contact Luxpower for firmware update
W009	Fan Stuck	Check if the fan is OK
W012	Bat On Mos	Restart inverter, if the error still exist, contact us
W013	Over temperature	The temperature is a little bit high inside inverter
W015	Bat Reverse	Check the battery connection with inverter is right, if the warning still exist, contact us
W018	AC Frequency out of range	Check AC frequency is in range
W019	AC inconsistent in parallel system2	Reconnect the AC input or Restart inverter, if the errorstill exist, contact us
W020	PV Isolation low	Restart inverter, if the error still exist, contact us
W025	Battery voltage high	Check if battery voltage is in normal range
W026	Battery voltage low	Check if battery voltage is in normal range, need to charge the battery if battery voltage is low
W027	Battery open	Check if there is output from the battery and battery connection with inverter is OK
W028	EPS Over load	Check if EPS load is too high
W029	EPS voltage high	Restart inverter, if the error still exist, contact us
W031	EPS DCV high	Restart inverter, if the error still exist, contact us

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Note